Table 25. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, March 2012 (Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
Supply							
Field Production	745	31,073	114,045	13,288	35,782	194,933	6,288
Alaskan					_	17,592	567
Lower 48 States	-	_	_	_	_	177,341	5.721
Imports (PAD District of Entry)	27,671	53,968	149.403	10,735	29,990	271,767	8.767
Commercial	27,671	53,968	149,403	10,735	29.990	271,767	8,767
Strategic Petroleum Reserve (SPR)		-	- 10,100				
Net Receipts	152	23,400	-19.897	-3,655	_	_	_
Adjustments ¹	1,796	271	8,221	-3,092	-140	7,056	228
Disposition							
Stock Change ²	886	2,988	18,047	-487	-428	21,006	678
Commercial	-	_,,,,,	18.047	_	_	21,006	678
SPR	_	_	0	_	_	0	0
Refinery Inputs	29,315	104.646	233,115	17,763	66,060	450,899	14.545
Exports	163	1,078	610	0	0	1,851	60
Ending Stocks							
Total	12,396	102,047	875,130	16,354	58.080	1,064,007	
Commercial	12,396	102.047	179,179	16,354	58.080	368.056	
Refinery	11,100	11,810	47.636	2,326	23,367	96.239	
Tank Farms and Pipelines	1,201	87,559	114,092	11.865	29,497	244.214	
Cushing, Oklahoma		40,443				40.443	
Lease	95	2,678	17,451	2,163	731	23.118	
Alaskan Crude Oil In-Transit by Water	33	2,070	17,401	2,100	4,485	4,485	
SPR	-	-	695,951	_ _	4,465	695,951	
SPR Stocks							
Percent of Total Crude Oil Stocks (Percent)						65.4	
Percent of Total Petroleum Stocks (Percent)						39.1	
Days of Total Petroleum Net Imports (Days)						92	
SPR Receipts Detail							
Receipts	_	_	_	_	_	_	_
Domestic	_	_	_	_	-	_	_
Imports	_	_	_	_	_	_	_
Imported by SPR	_	_	_	_	_	_	_
Imported for SPR by Others	-	-	-	-	_	-	-
Imports							
PAD District of Entry	27,671	53,968	149,403	10,735	29,990	271,767	8.767
PAD District of Processing	27,671	55,408	151,189	7,506	29,993	271,767	8,767
1 AD DISTRICT OF F TOCESSING	27,071	55,406	151,169	7,500	29,993	271,707	

⁼ Not Applicable.

¹ Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814,
"Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements
Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals
Management Service of the U.S. Department of Interior. Export data from the Bureau of Census.

⁼ No Data Reported.

Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.